Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	58,105			87,325	-28,356	-10,468	-13,495	115,808	4,293	0	118,248
Hydrocarbon Gas Liquids	27,308	-596	763	3,292	-8,864		-11,812	3,797	8,574	21,344	38,317
Natural Gas Liquids	27,308	-596	-544	2,847	-8,149		-11,621	3,797	8,574	20,116	-
Ethane	9,453		_		_		342		2,521	2,387	-
Propane			2,257	2,552	-5,789		-6,792		145	15,676	-
Normal Butane			-84 -208	63	-1,499 -45		-3,737 -131	1,617 1,309	219	1,361 289	_
Isobutane Natural Gasoline		 -596	-208	4	3,387		-1,303	871	5,689	404	_
Refinery Olefins		-590	1,307	445	5,567		-1,303		5,009	1,228	
Ethylene			- 1,567	-	_		-			- 1,220	_
Propylene			1,333	400	-		-171			1,189	_
Butylene			-26	45	-		-20			39	_
Isobutylene			_	-	-		0			0	_
Other Liquids		31,743		618	-14,366	-2,378	5,147	9,395	2,282	-1,207	74,668
Hydrogen/Oxygenates/Renewables/		04.744		10	04 400	4 007	405	0.774	400		0.004
Other Hydrocarbons		31,744		18	-21,106	-1,897 1,238	-495 	8,771 1,238	483	0	9,884
Oxygenates (excluding Fuel Ethanol)				_	_	1,230	0	1,236	1	0	7
Renewable Fuels (including Fuel Ethanol)		31,744		18	-21,106	-3,172	-499	7,501	482	Ö	9,826
Fuel Ethanol		29,746		-	-20,460	-1,784	-140	7,171	471	Ö	8,940
Renewable Fuels Except Fuel Ethanol		1,998		18	-645	-1,388	-359	330	11	Ö	886
Other Hydrocarbons		´		_	_	36	4	32	-	0	51
Unfinished Oils				96	897		905	-503	1,798	-1,207	14,373
Motor Gasoline Blend.Comp. (MGBC)		-1		504	5,843	-481	4,737	1,127	1	0	50,411
Reformulated		-		64	1,623	-646	517	524	_	0	6,680
Conventional		-1 		440	4,220 -	165	4,220	603	1	0 -	43,731 –
Finished Petroleum Products		151	135,340	994	2,562	3,652	4,490		709	137,500	60,967
Finished Motor Gasoline		151	75,582	-	2,302	2,264	653		27	77,533	7,189
Reformulated		-	10,989	_		842	-			11,831	7,100
Conventional		151	64,593	_	216	1,423	653		27	65,702	7,189
Finished Aviation Gasoline			21	2	-8	Í	2		-	13	160
Kerosene-Type Jet Fuel			7,452	_	949		103		45	8,253	7,003
Kerosene			285	1	12		5		5	288	125
Distillate Fuel Oil			34,890	189	3,169	1,388	2,243		96	37,297	31,038
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			34,656 187	184	3,091 78	1,388	2,031 10		0 53	37,288 202	30,163 334
Greater than 500 ppm sulfur			47	5	78		202		42	-192	541
Residual Fuel Oil ⁶			1,391	177	-674		202		250	619	1,258
Less than 0.31 percent sulfur			- 1,551		-		-108		NA	NA NA	1,200
0.31 to 1.00 percent sulfur			260	74	-64		-87		NA	NA NA	97
Greater than 1.00 percent sulfur			1,131	103	-610		220		NA	NA	1,160
Petrochemical Feedstocks			849	147	-79		80			837	568
Naphtha for Petro. Feed. Use			578	72	-43		59			548	411
Other Oils for Petro. Feed. Use			271	75	-36		21			289	157
Special Naphthas			57	53	19		32		100	97	133
Lubricants			241 42	216 12	215		-3 1		186 22	489 31	880 64
Petroleum Coke			5,649	23	-685		305		60	4,622	1,822
Marketable			4,201	23	-685		305		60	3,174	1,822
Catalyst			1,448							1,448	
Asphalt and Road Oil			4,043	172	-582		1,049		15	2,569	10,607
Still Gas			4,357							4,357	
Miscellaneous Products			481	2	10		-5		2	496	120
Total	85,413	31,298	136,103	92,229	-49,024	-9,194	-15,670	129,000	15,857	157,638	292,200

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other